

ASSET SUMMARY

The Montrose field lies in blocks 22/17n and 22/18n of the UKCS, with the platform 'Alpha' platform situated 130 miles (207km) East of Aberdeen. The platform was installed in 1975, acting as a processing hub for the Montrose and Arbroath platform. The Arbroath platform is located 5 miles (8km) South-West of Montrose 'Alpha.'

The Wood field is a direct subsea tie-back to the Montrose platform.

	and in devel	lti-billion dollar inve nfrastructure with tw oped Montrose Brid ocarbons exported ir	vo undeveloped ge Linked Platfo	l fields; Cayley a	and Shaw which	n are tied-back	to the newly		Gas Export	6" pipeline to CA	
CAPACITY PROJECTION (MONTROSE)			AVAILABLE CAPACITIES: >25% 5% - 25% <5%				ENTRY SPECIFICATION				
		Maximum Capacity		Projected Ullage (% of maximum capacity)					Subject to discussion and negotiation.		
Description	Unit								EXIT SPECIFICATION		
			2021	2022	2023	2024	2025				
1 st Stage Separator	bpd	30,000							Crude Oil Export	Set by FPS requir	
2 nd Stage Separator	bpd	30,000							Gas Export	Set by CATS entr	
Oil Export	bpd	45,000									
Produced Water Treatment (2)	bpd	27,300							Produced Water	<30 ppm oil in wa	

PIPELINES

14" pipeline to Forties Charlie, routed via Oil Export FPS to Kinneil (via Cruden Bay) 10" water injection to Arbroath platform **Water Injection** (not in use) CATS System

uirements ntry requirements water design

CAPACITY PROJECTION (AVAILABLE CA	APACITIES:	> 25%	5% - 25%	< 5%				
Description	Unit	Maximum Capacity	Projected Ullage (% of maximum capacity)						
			2021	2022	2023	2024	2025		
Shaw 1 st Stage Separator	bpd	24,900							
Cayley 1st Stage Separator	bpd	11,600							
2 nd Stage Separator	bpd	32,600							
Oil Export (from BLP booster pumps)	bpd	29,030							
Produced Water Treatment (2)	bpd	20,000							
LP Compressor – BLP	MMscfd	54							
MP Compressor	MMscfd	74							
HP Compressor	MMscfd	126							
Export Compression – BLP	MMscfd	83							