

## Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	<b>Ref:</b>
<b>AGREEMENT FOR THE TRANSPORTATION AND PROCESSING OF EXPORT GAS FROM THE DUMBERTON FIELD DATED 27 AUGUST 2007</b>	

Scope of Agreement/Responsibilities (refer to Note 1):

1. Parties include TSEUK acting as Piper Operator and MONS acting as Dumbarton Operator.
2. The Piper Group shall accept Dumbarton Export gas tendered at the Reception Point subject to such Dumbarton Export Gas complying with the Reception Specifications.
3. The Piper Group shall perform the processing of Dumbarton Export Gas.
4. The Piper Group shall transport and redeliver within the Redelivery Specification Dumbarton Gas and NGL's at their respective Redelivery Points.
5. Subject to the terms and conditions of the Gas Exchange/Commingling Agreement the Dumbarton Group may use and or provide Dumbarton Export Gas for limited fuel gas supply purposes and /or to enable 'black starts' on the Dumbarton Field Facilities or the MacCulloch Field Facilities.

### Key Provisions (refer to Note 2)

Commencement Date	21 <sup>st</sup> August 2007
Reception Point	The valve USV 3059 at the base of the Gas Import Riser
Redelivery Point (s)	GAS: The fiscal gas export meters on the Piper Platform. NGL: The fiscal NGL export meter on the Piper Platform.
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Initial profile stated in the agreement. The Piper Group shall use reasonable endeavours to accept a quantity of Dumbarton Export Gas tendered for delivery by the Dumbarton Group in addition to those stated in the profile
Send or Pay/carry forward provisions (Y/N)/Duration	None
Priority rights during periods when service provision is reduced	Last In First Out
Technical Requirements (refer to Note 4)	<u>Reception Spec at Piper: Dumbarton Intermediate Gas</u> Cricondenbar <120 barg, Methane Content >65 % mol, Hydrocarbon Dew Point @ 110 barg <50°C, Water Content 3.0 lb/mmscf max, H2S 2.4 ppm max, CO Content 1.0% vol max, N2 Content 1.5% vol max, Total Sulphur 15 ppm vol max, Oxygen Content 9 ppm vol max, Condensate Gas Ratio Specification ex Dumbarton FPSO <54bbl/mmscf
Payment Structure (refer to Note 5)	Tariff paid on a monthly basis.
Tariff range for service provided (refer to Note 6)	£0.03204 – £0.03694per mscf escalated quarterly by PPI.
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing (refer to Note 7)	None
L&I/Risk Regime fundamentals	MHH including consequential loss, personnel, pollution and decommissioning.

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**Important Additional Data (refer to Note 8)**

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
  - (2) Include any important and unusual elements that materially impact risk-reward.
  - (3) For each main stream eg oil, gas etc.
  - (4) Should include relevant entry specifications and any important and unusual technical issues.
  - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
  - (6) Include summary of indexation principles with floors and ceilings.
  - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
  - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

***Disclaimer***

The summary information provided above is provided by TSEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.