

## Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	<b>Ref:</b>
<b>TRANSPORTATION AND OPERATING SERVICES AGREEMENT FOR AFFLECK GAS VIA THE CLYDE PLATFORM (dated 2<sup>ND</sup> NOVEMBER 2006)</b>	

Scope of Agreement/Responsibilities: <ol style="list-style-type: none"> <li>Talisman Sinopec Energy UK Limited (acting as Clyde Operator and Clyde Owner) and First Oil Expro Limited as Clyde Owner and Maersk Oil (acting as Affleck Operator and Affleck Owner) and Talisman Sinopec North Sea Limited as Affleck Owner</li> <li>The Clyde Owners shall accept, meter and export Affleck gas delivered at the entry point</li> <li>The Clyde Owners shall redeliver Affleck gas within specification at the gas redelivery point</li> </ol>
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<b>Key Provisions</b>	
Commencement Date	The date of issue by the Clyde Operator of a certificate of completion
Entry Point (Affleck Gas)	The downstream face of the topside flexible riser termination located on the Clyde Platform
Redelivery Point (Affleck Gas)	The upstream face of the upstream side of the tie-in flange connecting the Clyde gas pipeline to the Fulmar gas riser
Capacity/variation rights and timing	Capacity per base profile, updated annually on or before 1 <sup>st</sup> October in each year. Restrictions apply to increases in firm capacity
Send or Pay/carry forward provisions Duration	See Min Bill below
Priority rights during periods when service provision is reduced	First priority to the Clyde field then shared between Affleck and other satellite fields in proportion to cumulative gas production delivered in the prior 90 day period
Technical Requirements (Affleck Gas)	Water Content <35 ppm vol, Cricondenbar <105 bar(a), Total Sulphur <15 ppm vol (as H <sub>2</sub> S), Hydrogen Sulphide <2.5 ppm vol, Carbon Disulphide Nil, Mercaptans Nil, Carbon Dioxide <1.6 mol% <sup>2</sup> , Oxygen <10 ppm vol, Triethylene glycol (TEG) 0.6 ppm vol, Methanol 100 ppm vol, Arrival temperature 45°C max 4°C min, Arrival pressure 210 bar(g) max, 165bar(g) min, Non-hydrocarbon content <5.5mol%, Mercury <0.01µg/m <sup>3</sup>
Payment Structure	Tariff paid monthly in arrears
Tariff range for service provided	£0.10 - £0.15 per mscf, adjusted annually by PPI. Minimum bill ~ £350k/yr
Range of any separate contribution to capex and opex	None
Any other payment(s) with range and timing	Non tariff services charged at cost plus 5% (includes a proportion of capital costs for any additional work plus incremental sampling and analysis, maintenance, personnel, spares and consumables costs.
L&I/Risk Regime fundamentals	MHH including, damage caused to Affleck or Clyde fields, consequential loss, third party claims, personnel and pollution. The Affleck group also indemnifies the Clyde Owners against any claims arising in respect of delivery of any off-specification Affleck gas

### **Disclaimer**

The summary information provided above is provided by TSEUK as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.